

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1401-33
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-46419
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon At proposed prod. zone SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.7 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1484	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 940	19. Proposed Depth 8750 MD 8750 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5267 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/14/2008
Title REGULATORY ADMINISTRATOR		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 11-24-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #64803 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

NOV 18 2008

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

642352X

44284034

39.995714

-109.332523

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

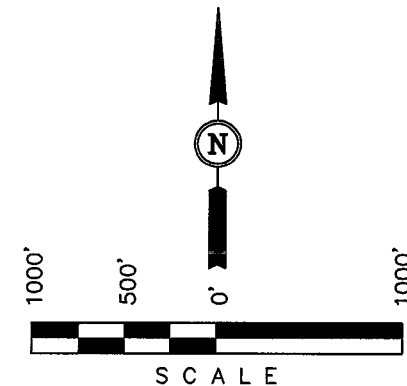
Well location, CWU #1401-33, located as shown in the SE 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

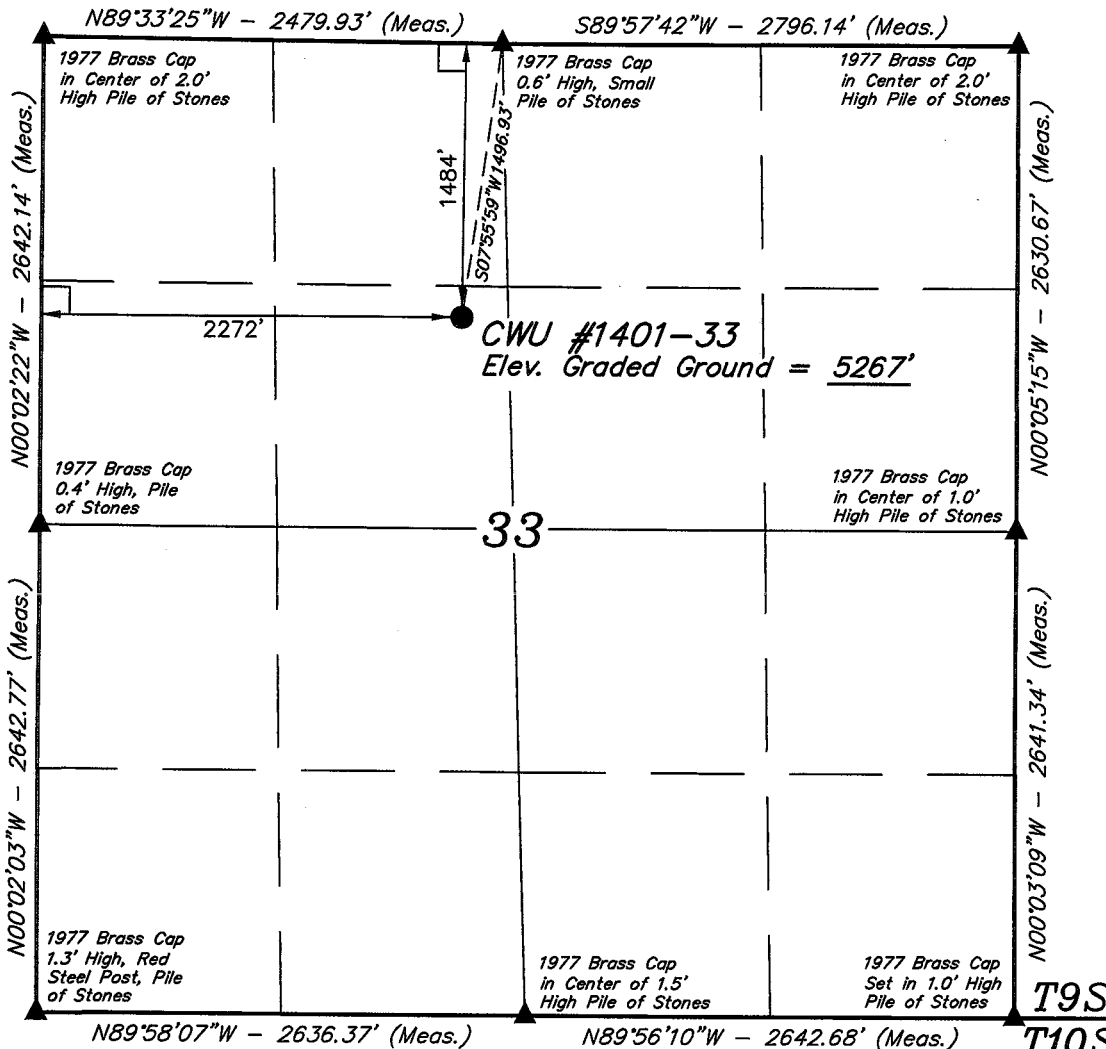
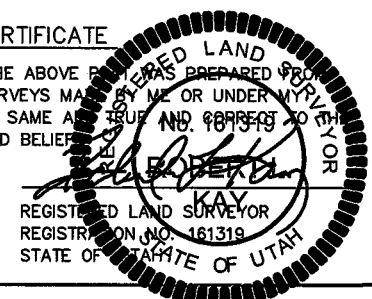
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'44.27" (39.995631)
 LONGITUDE = 109°19'59.52" (109.333200)
 (NAD 27)
 LATITUDE = 39°59'44.39" (39.995664)
 LONGITUDE = 109°19'57.08" (109.332522)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-30-08	DATE DRAWN: 05-08-08
PARTY C.R. C.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1401-33 SE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,514		Shale	
Mahogany Oil Shale Bed	2,122		Shale	
Wasatch	4,354	Primary	Sandstone	Gas
Chapita Wells	4,900	Primary	Sandstone	Gas
Buck Canyon	5,581	Primary	Sandstone	Gas
North Horn	6,128	Primary	Sandstone	Gas
KMV Price River	6,373	Primary	Sandstone	Gas
KMV Price River Middle	7,252	Primary	Sandstone	Gas
KMV Price River Lower	8,033	Primary	Sandstone	Gas
Sego	8,549		Sandstone	
TD	8,750			

Estimated TD: 8,750' or 200'± below TD

Anticipated BHP: 4,778 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1401-33 **SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1401-33 SE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂,
3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,
5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6
ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail
cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **113 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **860 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075%
D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant),
mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1401-33
SE/NW, SEC. 33, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

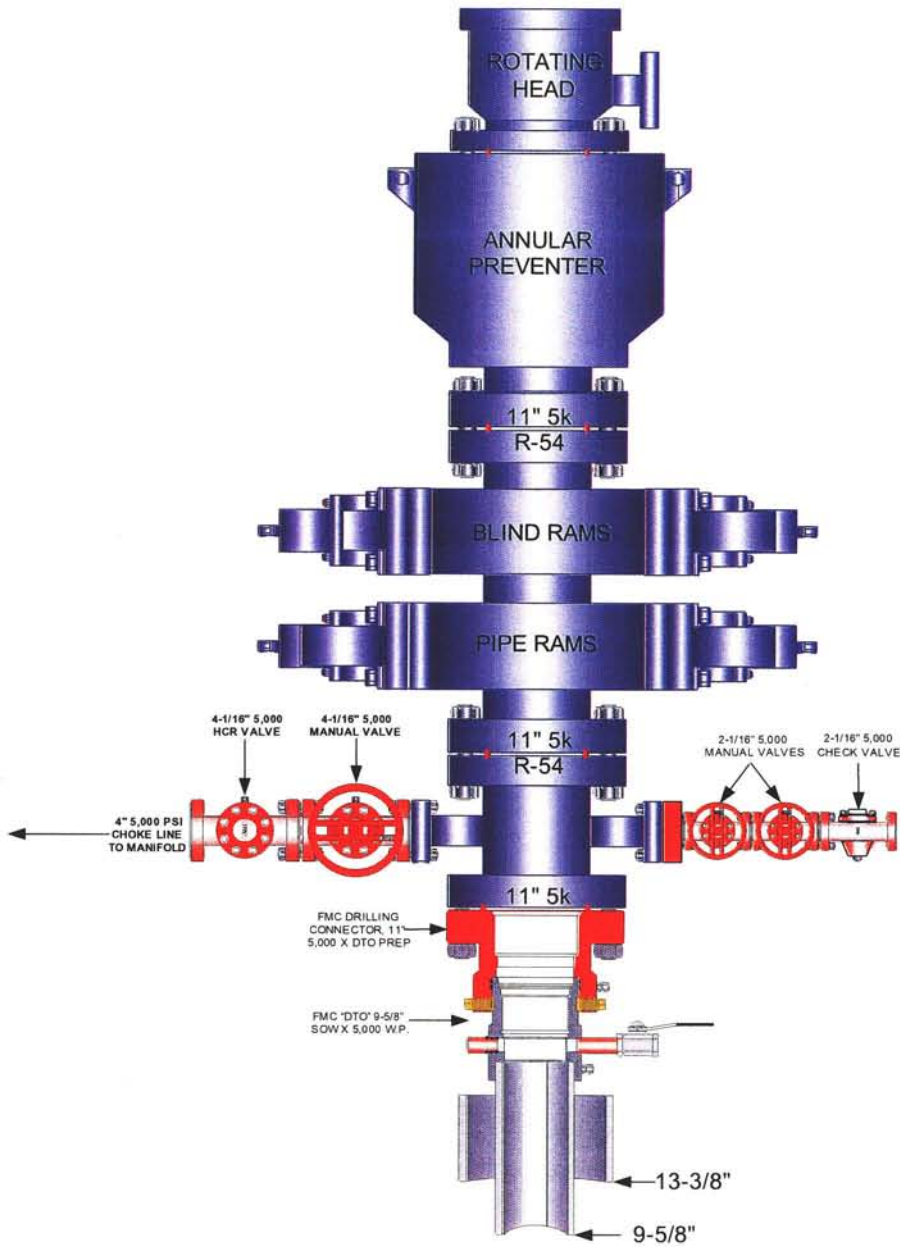
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

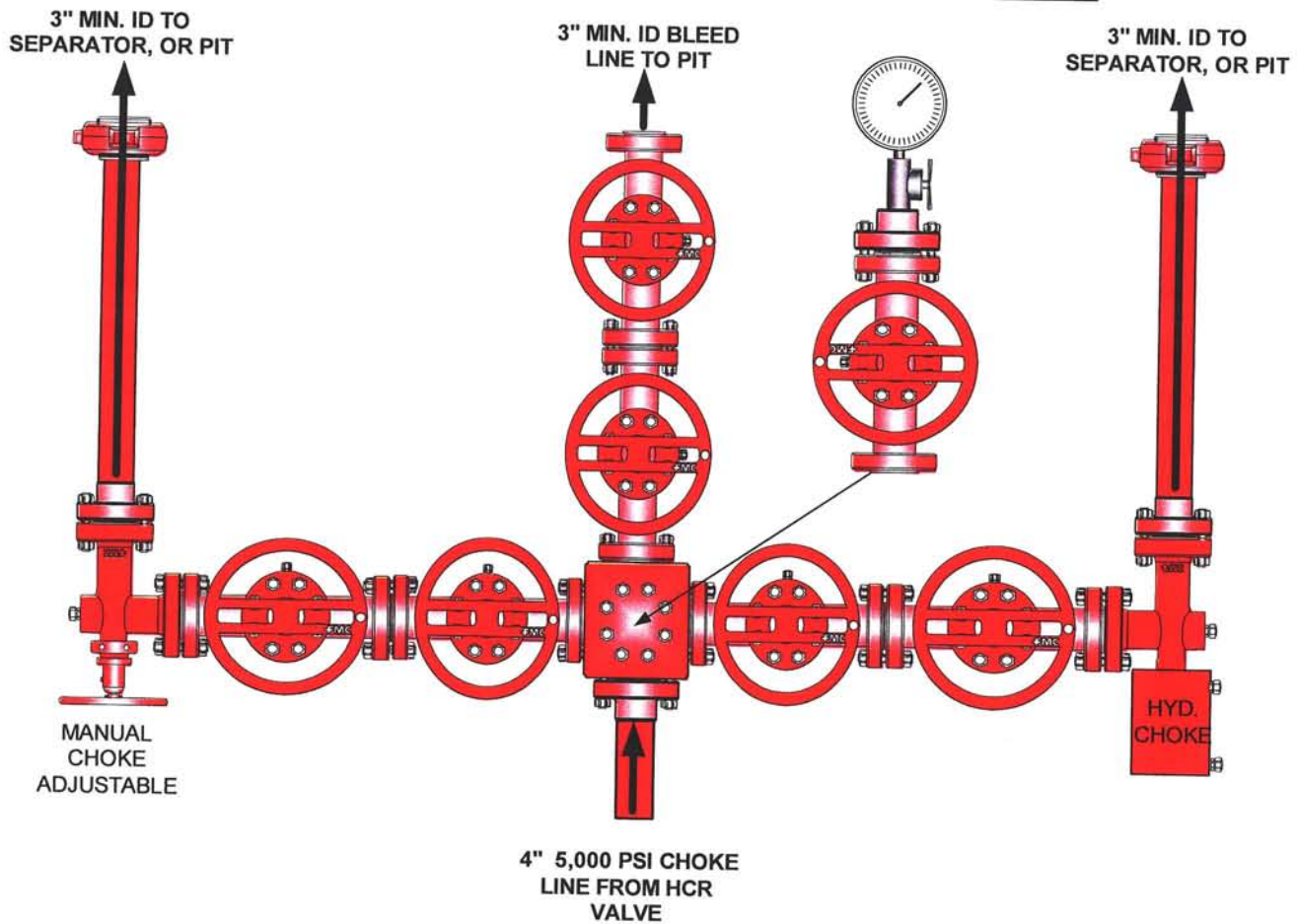
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1401-33
SENE, Section 33, T9S, R23E
Utah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long disturbing approximately 0.36 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.61 acres. The pipeline is approximately 1797 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.33 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. Culvert's and low water crossings shall be installed as needed. See attached Topo B.
- B. The access road will be crowned and ditched with a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl tank and/or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1797' x 40' temporary, 1797' x 8' permanent right-of-way. The proposed pipeline leaves the southern edge of the well pad (Lease UTU0336) proceeding in an northerly direction for an approximate distance of 1797' tying into an existing pipeline in the SENW of Section 33, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENW of Section 33, Township 9S, Range 23E, proceeding northerly for an approximate distance of 1797' to the NENW of Section 33, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds, White River Ponds 1 and 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **felt, and a 16-millimeter plastic liner**. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (~~shall/shall not~~) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted February 7, 2007, Moac Report No. 06-621, by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted September 24, 2008, IPC Report No. 08-140, by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
Regulatory Administrator
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

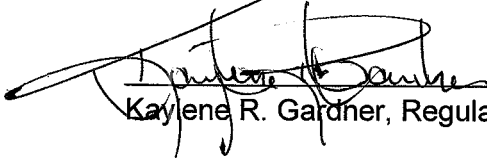
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1401-33 Well, located in the SENW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 13, 2008
Date



Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.
CWU #1401-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.7 MILES.

EC & RESOURCES, I. C.

CWU #1401-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

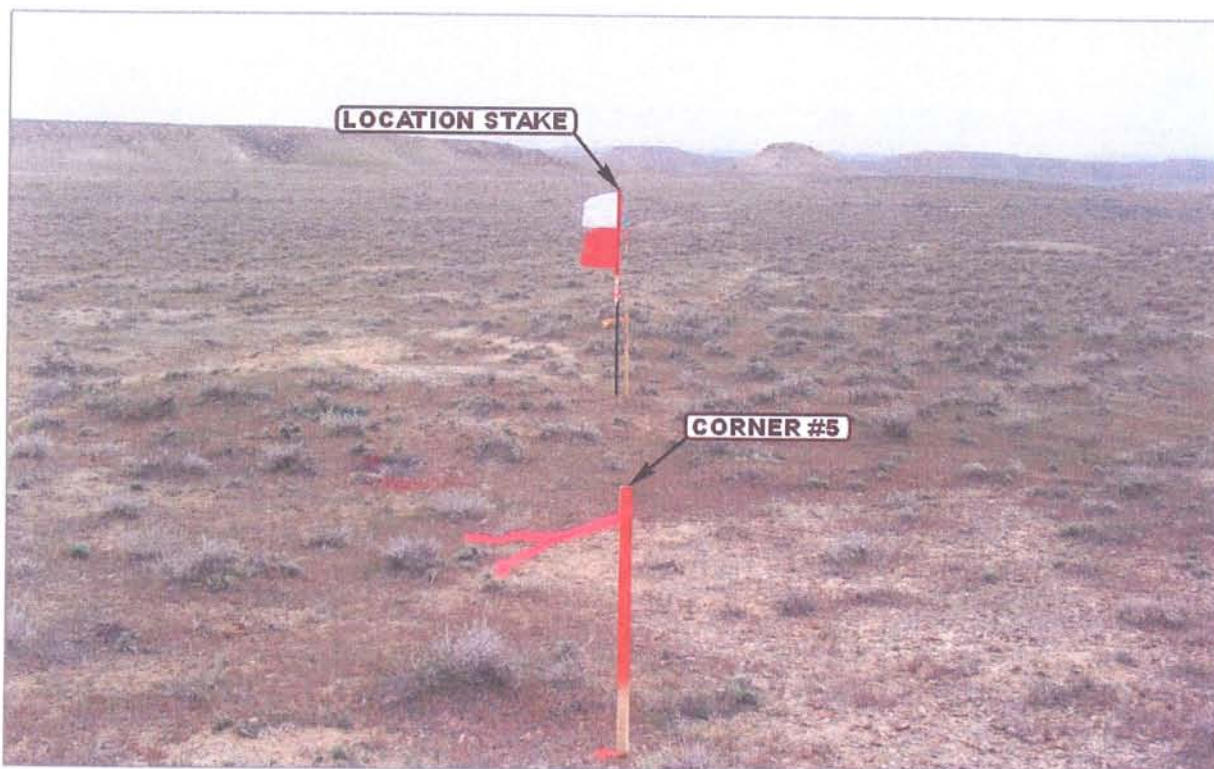


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 27 08
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1401-33

SECTION 33, T9S, R23E, S.L.B.&M.

1484' FNL 2272' FWL

FIGURE #2

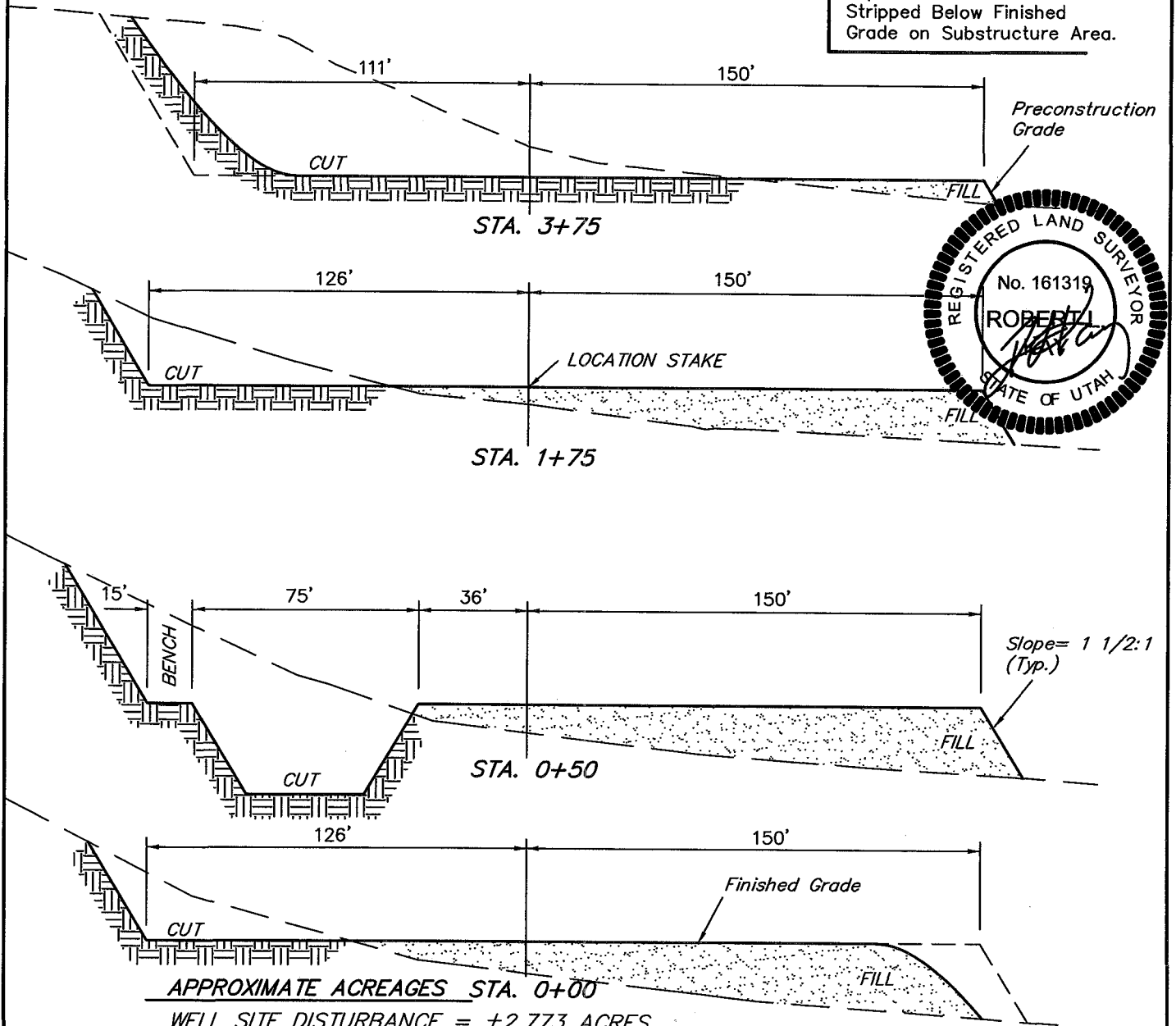
DATE: 05-08-08

Drawn By: C.H.

1" = 20'
X-Section
Scale
1" = 50'

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.



APPROXIMATE ACREAGES STA. 0+00

WELL SITE DISTURBANCE = ±2.773 ACRES

ACCESS ROAD DISTURBANCE = ±0.364 ACRES

PIPELINE DISTURBANCE = ±1.650 ACRES

APPROXIMATE YARDAGES TOTAL = ±4.787 ACRES

(6") Topsoil Stripping = 2,320 Cu. Yds.

Remaining Location = 14,690 Cu. Yds.

TOTAL CUT = 17,010 CU.YDS.

FILL = 12,670 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 4,340 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,340 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

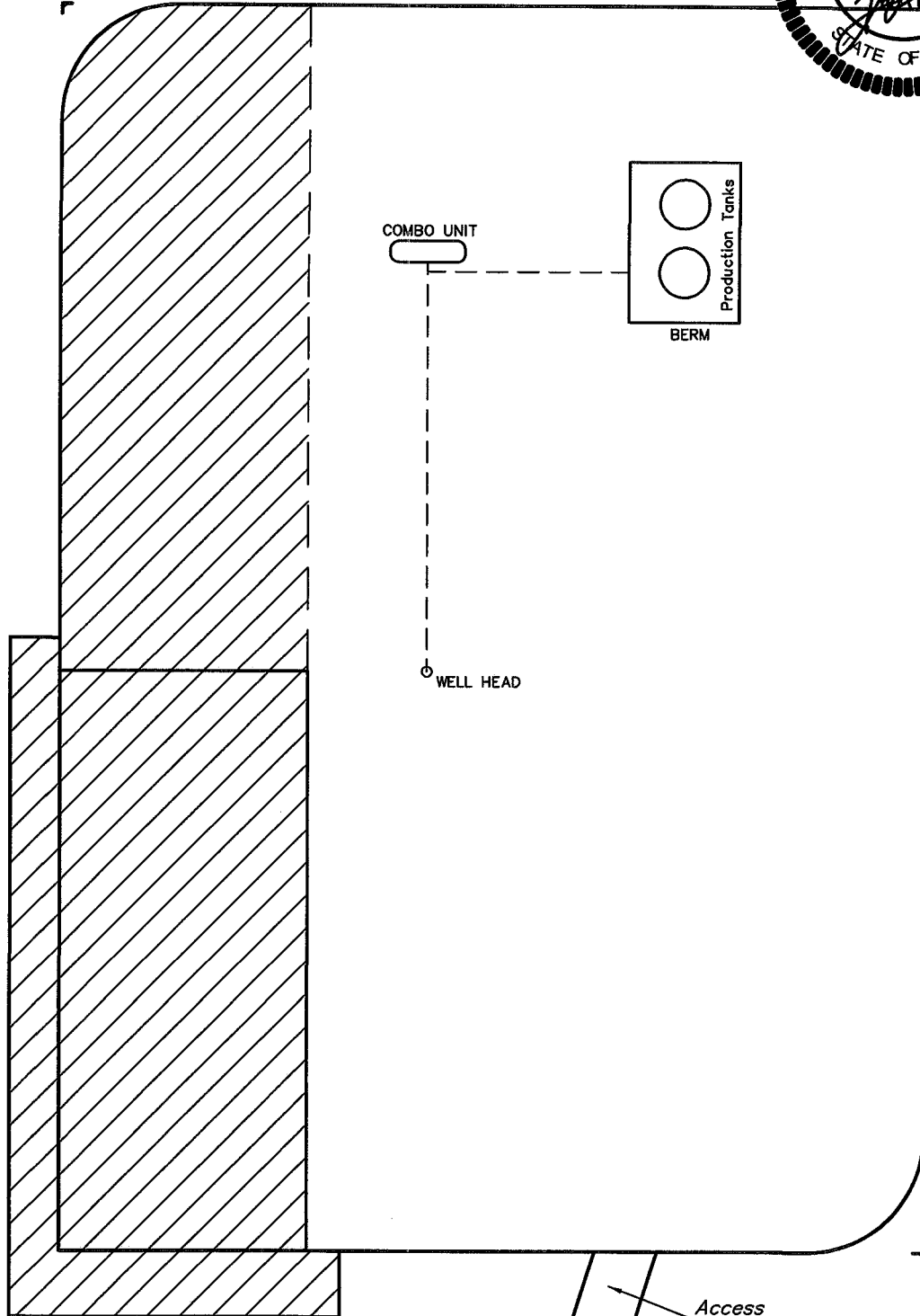
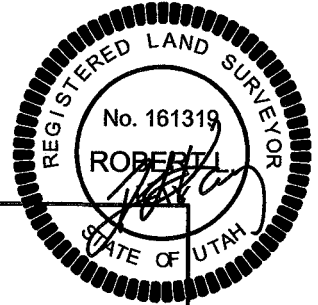
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017


EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1401-33
SECTION 33, T9S, R23E, S.L.B.&M.
1484' FNL 2272' FWL

FIGURE #3

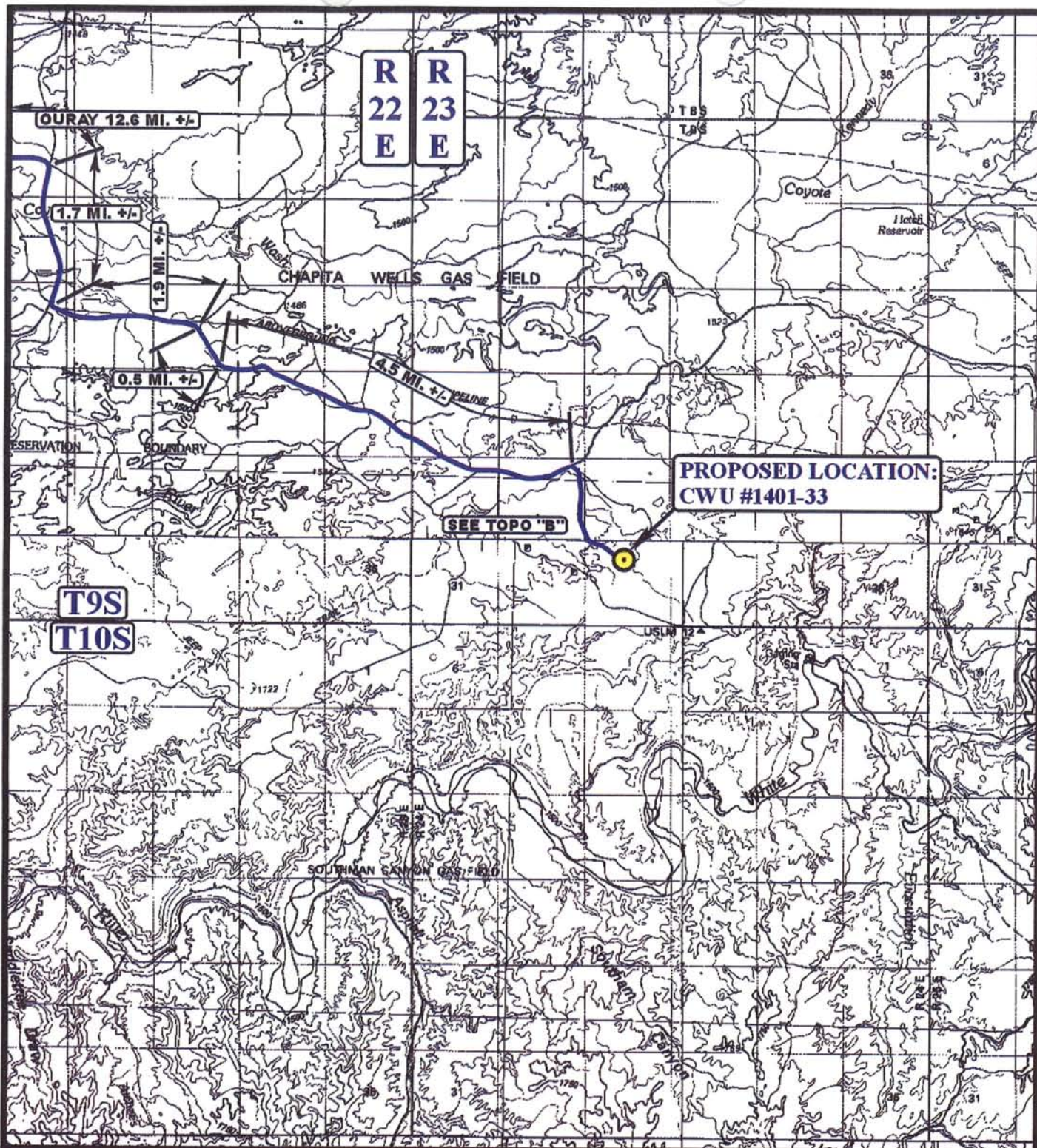


SCALE: 1" = 50'
DATE: 05-08-08
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1401-33

SECTION 33, T9S, R23E, S.L.B.&M.

1484' FNL 2272' FWL



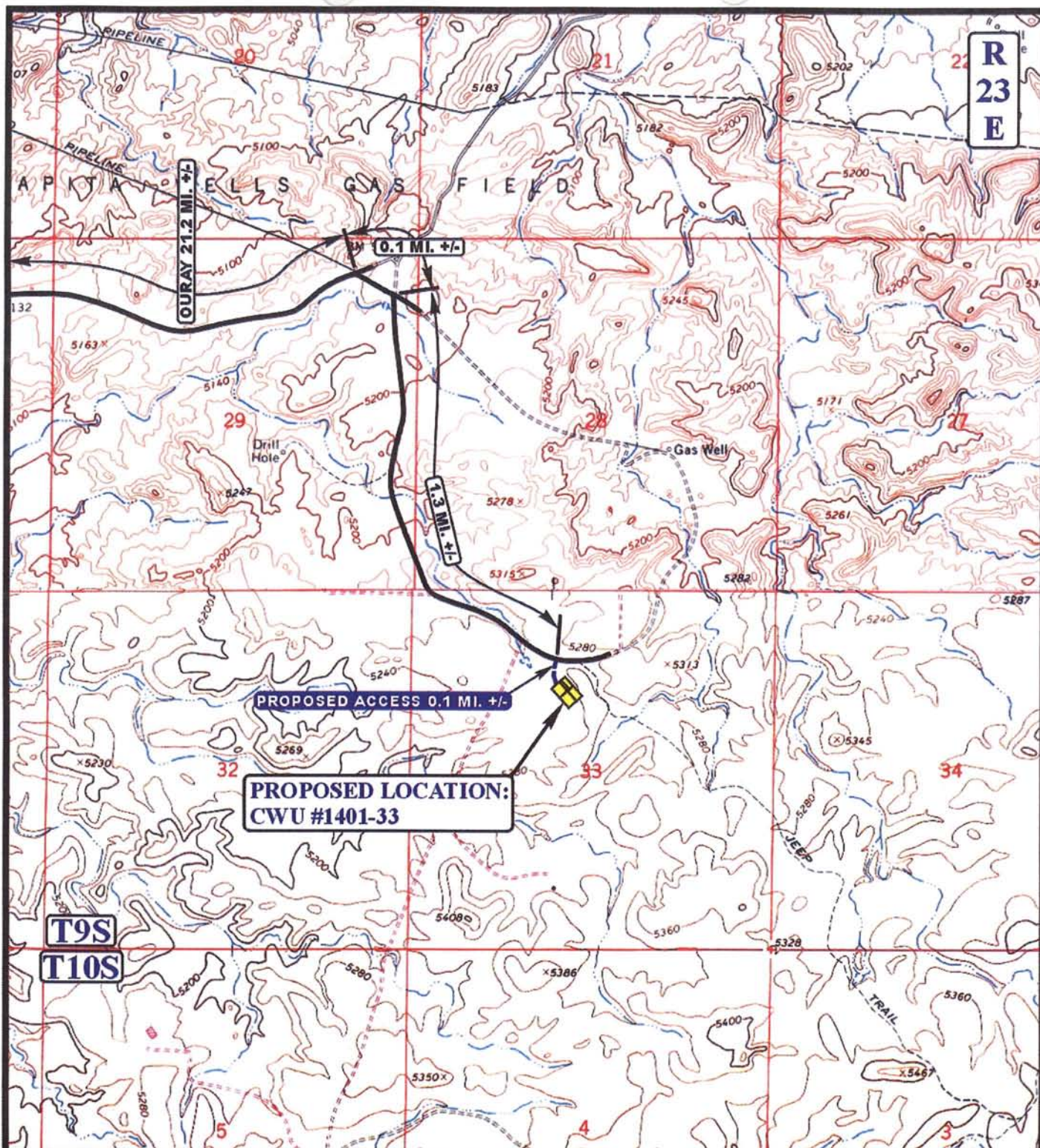
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 05 28 07
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1401-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 1484' FNL 2272' FWL



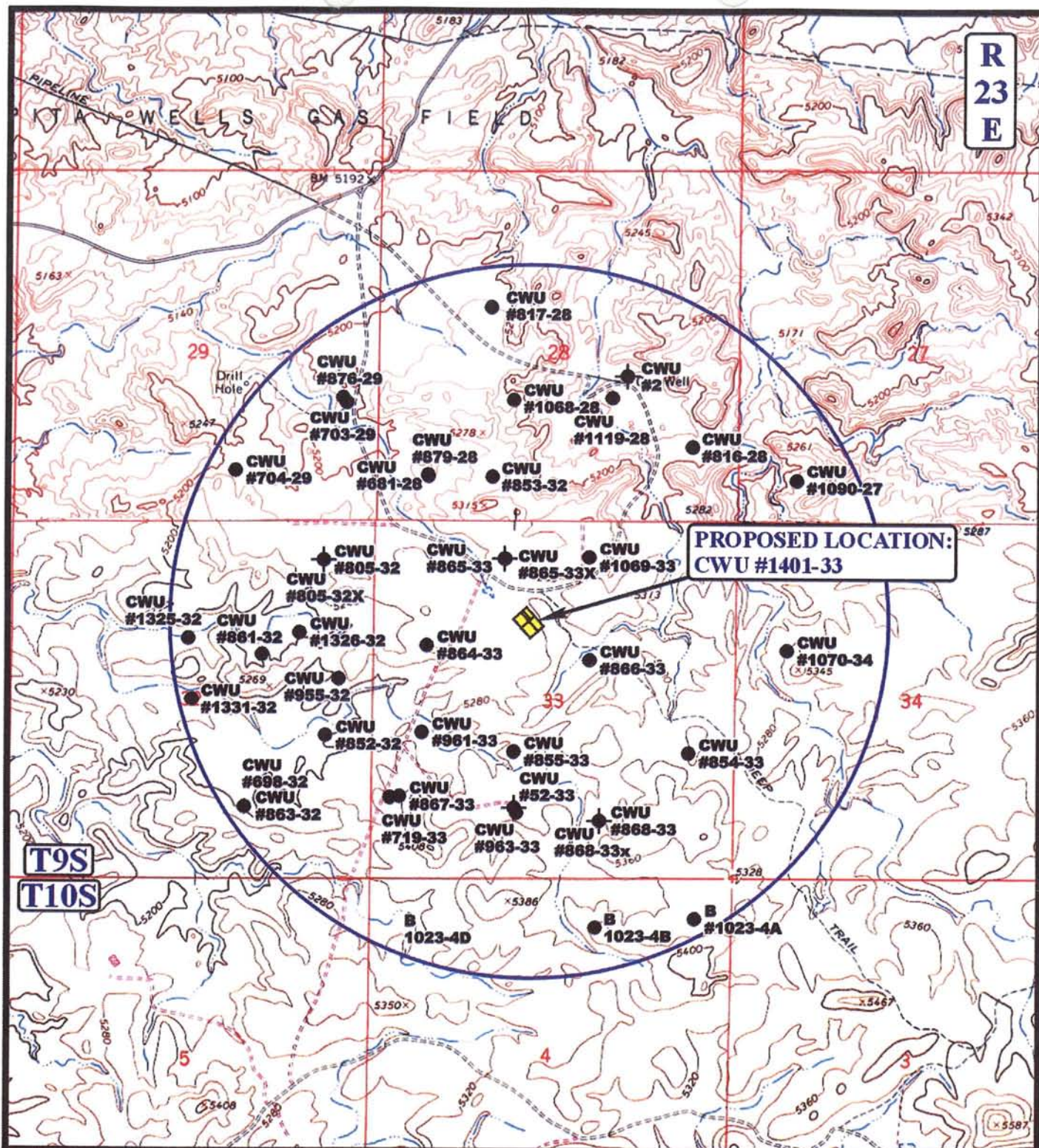
Ute Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

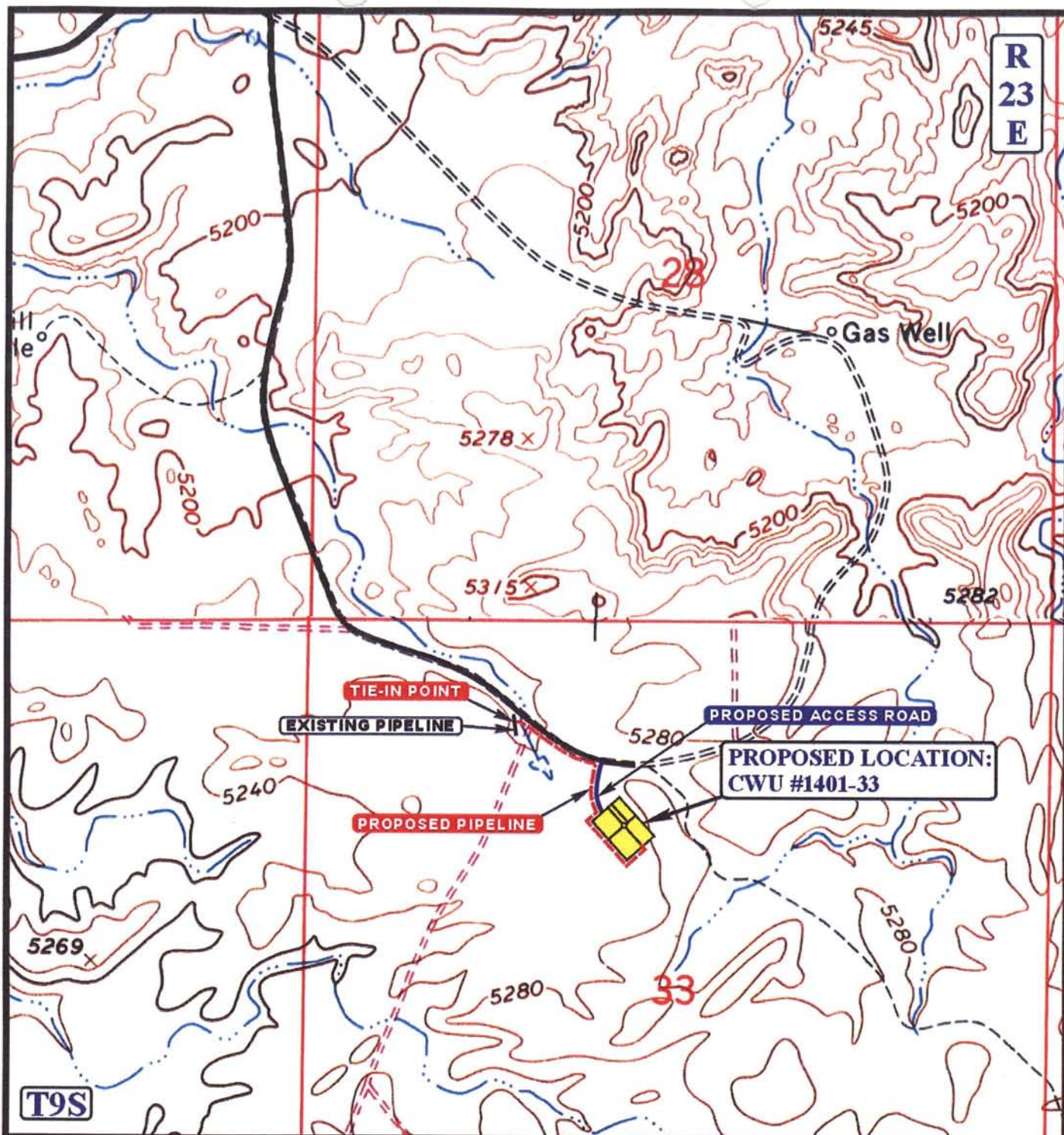
TOPOGRAPHIC
 MAP

05 28 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 1797' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1401-33
SECTION 33, T9S, R23E, S.L.B.&M.
1484' FNL 2272' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

05 28 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/18/2008

API NO. ASSIGNED: 43-047-40419

WELL NAME: CWU 1401-33

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENW 33 090S 230E

SURFACE: 1484 FNL 2272 FWL

BOTTOM: 1484 FNL 2272 FWL

COUNTY: Uintah

LATITUDE: 39.99571 LONGITUDE: -109.3325

UTM SURF EASTINGS: 642352 NORTHINGS: 4428403

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.
Unit: CHAPITA WELLS
_____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
_____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
_____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

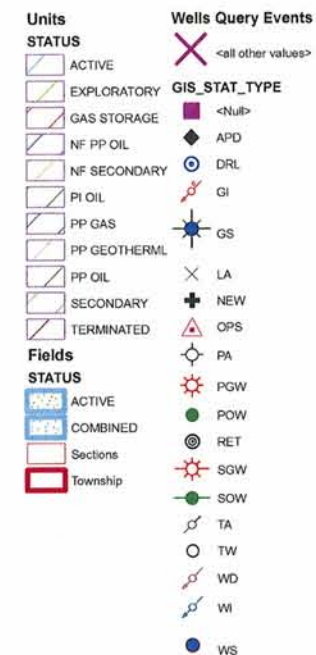
1- Federal Approval

Well Name: CWU 1401-33

Meridian: SLBM

Map Prepared:

Map Produced by Diana Mason



1:11,050

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

November 21, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-40419 CWU 1401-33 Sec 33 T09S R23E 1484 FNL 2272 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 24, 2008

EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1401-33 Well, 1484' FNL, 2272' FWL, SE NW, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40419.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1401-33
API Number: 43-047-40419
Lease: UTU0336

Location: SE NW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 21 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BF
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1401-33
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 40A19
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon At proposed prod. zone SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.7 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1484	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 940	19. Proposed Depth 8750 MD 8750 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5267 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/14/2008
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) JERRY KENNEDY	Date JUN 09 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #64803 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 11/17/2008 (09GXJ0802)

NOTICE OF APPROVAL

RECEIVED

JUN 15 2009

DIV OF OIL GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

086XJ4439AE

POS. 06-04-2008

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc
Well No: CWU 1401-33
API No: 43-047-40419

Location: SENW, Sec. 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order No.2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- **Variance(s) to Onshore Order #2 Drilling Operations III. E.:**
 - Requirement for deduster equipment.
Requirement waived for deduster equipment.
Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist.
 - Automatic igniter or continuous pilot light on the blooie line
Requirement waived for ignitor and pilot light
Operators blooie line output fluid stream is an incombustible aerated water system
Blooie line fire prevention and suppression function operation achieved thru continuous aerated water.
 - Fluid stream flow
Compressors located in opposite direction from the blooie line, a minimum of 100 feet.
Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- The operator must notify any active gilsonite operation located within 2 miles of the location 48 hours prior to any surface blasting for this well.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

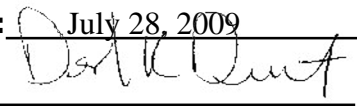
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1401-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/30/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to change the drilling program on the referenced well as follows: Item 4: Casing program, conductor string; Item 5: Float equipment, Production hole procedure; Item 7: Variance requests; Item 8: Evaluation program; Item 13: Air drilling operations. Please see the attached for details.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: July 28, 2009 By: 			
NAME (PLEASE PRINT) Mary Maestas		PHONE NUMBER 303 824-5526			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 7/23/2009					

RECEIVED July 23, 2009

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

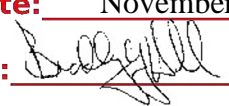
- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1401-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000
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COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: November 05, 2009 By: 		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 11/4/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404190000

API: 43047404190000

Well Name: CWU 1401-33

Location: 1484 FNL 2272 FWL QTR SENW SEC 33 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/24/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 11/4/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: November 05, 2009

By: 

RECEIVED November 04, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/10/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 2/4/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 10, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/10/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40419	CHAPITA WELLS UNIT 1401-33		SENW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A B</u>	99999	<u>13650</u>	2/4/2010			<u>2/18/10</u>	
Comments: <u>MESAVERDE</u> ✓ <u>PRRV=</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50252	EAST CHAPITA 104-16		SWSE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	99999	<u>17486</u>	2/6/2010			<u>2/18/10</u>	
Comments: <u>WASATCH/MESAVERDE</u> ✓ <u>PRRV=MOVED</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50405	CHAPITA WELLS UNIT 1113-27		SWSE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A B</u>	99999	<u>13650</u>	2/9/2010			<u>2/18/10</u>	
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

FEB 1 6 2010

DIV. OF OIL, GAS & MINING

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

2/10/2010

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1401-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on April 29, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/30/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-30-2010

Well Name	CWU 1401-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40419	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-21-2010	Class Date	
Tax Credit	N	TVD / MD	8,750/ 8,750	Property #	063375
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,280/ 5,269				
Location	Section 33, T9S, R23E, SENW, 1484 FNL & 2272 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306397	AFE Total	1,370,900	DHC / CWC	583,100/ 787,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	11-25-2008
11-25-2008	Reported By	SHEILA MALLOY			

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1484' FNL & 2272' FWL (SE/NW)

SECTION 33, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.995631, LONG 109.333200 (NAD 83)

LAT 39.995664, LONG 109.332522 (NAD 27)

TRUE #31

OBJECTIVE: 8750' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU 0336

ELEVATION: 5266.8' NAT GL, 5269.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5269'), 5285' KB (16')

EOG WI 100%, NRI 82.139316%

01-20-2010	Reported By	TERRY CSERE
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RECEIVED April 30, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-22-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-25-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-26-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOTING FRIDAY.

01-27-2010 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOTING FRIDAY.

01-28-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TOMORROW.

01-29-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-02-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

02-03-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

02-05-2010 **Reported By** KENT DEVENPORT/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 10% COMPLETE. - CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 02/04/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 02/03/10 @ 7:57 AM.

02-08-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

02-09-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

02-10-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/04/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/04/10 @ 8:00 AM.

LOCATION COMPLETE.

03-07-2010 Reported By KERRY SALES

Daily Costs: Drilling \$220,774 Completion \$0 Daily Total \$220,774

Cum Costs: Drilling \$295,774 Completion \$0 Well Total \$295,774

MD 2,406 TVD 2,406 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 3/01/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2406' KB). HAMMER AND AIR DRILLED TO 1240', ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1240' TO TOTAL DEPTH. LOST RETURNS AT 1780'. AT 1780' BLOW WELL DOWN 2 TIMES, CAUGHT 2 SAMPLES THE FIRST TIME AND 3 SAMPLES THE SECOND. BEFORE RUNNING CASING CHECKED FLUID LEVEL OF WELL (428') DEEP. WELL STOOD STATIC FOR 1 HOUR. RAN 58 JTS (2378.73') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2394.78' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180.5 BBLs FRESH WATER. FCP 150, BUMPED PLUG W/800 PSI @ 06:37 AM 3/06/2010 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS BUT CEMENT FELL BACK, WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS AND CEMENT STOOD AT SURFACE. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 5 SURVEYS WHILE DRILLING HOLE @ 1700' = 2.5 DEGREES, 1950' = 5 DEGREES, 2040' = 3 DEGREES, 2100' = 2 DEGREES & 2270' = 1.5 DEGREES.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. NOTIFIED ON 03-03/2010 @ 10:00 AM.

03-21-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$49,792	Completion	\$0	Daily Total	\$49,792
Cum Costs: Drilling	\$345,566	Completion	\$0	Well Total	\$345,566
MD	2,406	TVD	2,406	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1- MILE MOVE. REWORK PLUMBING ON PREMIX TANK, REPLACE BRAKE BLOCKS.CHECKED CONNECTION DERRICK IN AIR @ 16:00. 24 HRS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.44,42.42,42.12,42.10,42.73,'TOL) 211.81' FROM CWU 1377-32.
			TRANSFER 2 MJ (11.05,11.07' TOL) FROM CWU 1377-32.
			TRANSFER 2567 GALS DIESEL FUEL @ \$2.66/GAL FROM CWU 1377-32.
			FUEL USED 455
			RIG ON DAYWORK @ 06:00 3-21-2010.

03-22-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$91,714	Completion	\$1,045	Daily Total	\$92,759
Cum Costs: Drilling	\$437,280	Completion	\$1,045	Well Total	\$438,325
MD	3,740	TVD	3,740	Progress	1,334
Days	1	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 3740'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG ON DAYWORK @ 06:00, 3/21/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E-MAIL ON 3-18-2010.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	13:00	3.5	INSTALL WEAR RING, START PICKING UP BHA, HSM W/ FRANKS TRS. PU BHA & TOOLS. TAG CEMENT @ 2316'. RIG DOWN TRS.
13:00	15:00	2.0	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2353' - 2401'. FC @ 2353', CSGS @ 2395'.
15:00	15:30	0.5	FIT TEST @2415' w/ 11.0 EMW.
15:30	17:00	1.5	DRILL 2410' - 2544'. WOB 10-20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 90'.
			SPUD WELL @ 15:30 3-21-10.
17:00	17:30	0.5	SURVEY 2465' - 2.0 DEG.
17:30	02:30	9.0	DRILL 2544' - 3455' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 101'.
02:30	03:00	0.5	WORK ON PUMP.
03:00	03:30	0.5	DRILL 3455' - 3519' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 128'.
03:30	04:00	0.5	SURVEY 3444' @ 2 DEG.
04:00	06:00	2.0	DRILL 3519' - 3740' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 111'. WASATCH @ 4359'.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - DRILLING FASTHOLE.
			MW - 10.5+ PPG, VIS - 36 SPQ.
			FUEL - , USED - 1332.

CHECK COM. - RAN BOP DRILL.

FIT TEST @ 2415' - 11# EMW

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS ON 3-21-10.

03-23-2010 Reported By KEITH KAROW

Daily Costs: Drilling	\$30,625	Completion	\$0	Daily Total	\$30,625
Cum Costs: Drilling	\$467,906	Completion	\$1,045	Well Total	\$468,951
MD	5,779	TVD	5,779	Progress	2,039
		Days	2	MW	10.7
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 5779'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3740' - 4304' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 113'. WASACTH @ 4359'
11:00	11:30	0.5	SURVEY 4225 @ 1.73.
11:30	14:00	2.5	DRILL 4304' - 4555' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 100'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 4555' - 5779' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 79. MUD LOSSES @ 5305' 150 BBLs / 6 HRS. BUCK CANYON TOP 5586' NORTH HORN @ 6133'.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - LOTO.			
MW - 11 PPG, VIS - 37 SPQ.			
FUEL - 6474, USED - 1859.			
CHECK COM. -			

03-24-2010 Reported By KEITH KAROW

Daily Costs: Drilling	\$26,727	Completion	\$8,558	Daily Total	\$35,286
Cum Costs: Drilling	\$494,634	Completion	\$9,603	Well Total	\$504,238
MD	7,050	TVD	7,050	Progress	1,271
		Days	3	MW	11.0
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 7050'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 5779' - 5811' WOB 15-20K, RPM 70/70, SPP 2250 PSI, DP 300 PSI, ROP 64.
06:30	07:00	0.5	WORK TIGHT HOLE @ 5760'. "JARRING UP AND DOWN".
07:00	14:00	7.0	DRILL 5811' - 6190' WOB 15-20K, RPM 60/70, SPP 2250 PSI, DP 300 PSI, ROP 54.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 6190' - 7050' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 55.5. PRICE RIVER TOP 6374' MIDDLE PRICE RIVER TOP @ 7257'.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - AIR TUGGER.			
MW - 11 PPG, VIS - 40 SPQ.			
FUEL - 4550, USED - 1924.			
CHECK COM.			

03-25-2010 Reported By KEITH KAROW/PAT CLARK

Daily Costs: Drilling \$25,811 **Completion** \$0 **Daily Total** \$25,811
Cum Costs: Drilling \$520,446 **Completion** \$9,603 **Well Total** \$530,050
MD 8,530 **TVD** 8,530 **Progress** 1,480 **Days** 4 **MW** 11.0 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8530'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7050' - 7601' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 69 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7601' - 8530'. WOB 10-20K, RPM 50-60/68, SPP 2350 PSI, DP 250 PSI, ROP 60 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS - FORKLIFT, AIR TUGGER.			
MW - 11.2 PPG, VIS - 40 SPQ.			
FUEL - 2701, USED - 1849.			

03-26-2010 Reported By PAT CLARK

Daily Costs: Drilling \$35,689 **Completion** \$0 **Daily Total** \$35,689
Cum Costs: Drilling \$556,136 **Completion** \$9,603 **Well Total** \$565,739
MD 8,750 **TVD** 8,750 **Progress** 220 **Days** 5 **MW** 11.5 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RUNNING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8530' - 8750'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 49 FPH. REACHED TD @ 10:30 HRS, ON 3-25-2010.
10:30	11:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. MW 11.4 PPG, VIS - 40 SPQ.
11:30	16:00	4.5	WIPER TRIP TO SURFACE. L/D REAMERS AND MM. TIGHT @ 4300' - 4200', 3500' - 2840'.
16:00	18:00	2.0	TIH.
18:00	19:30	1.5	WORK TIGHT HOLE, WASH AND REAM F/4300' - 4400'.
19:30	21:00	1.5	FINISH TIH. WASH AND REAM 15' TO BOTTOM.
21:00	22:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. RIG UP WESTATES TO LDDP. MIX AND PUMP PILL.
22:00	04:30	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
04:30	06:00	1.5	HSM. R/U WESTATES TO RUN PRODUCTION CASING. DETAILS ON NEXT REPORT.
FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHT TOUR.			
SAFETY MEETINGS - GAS BUSTER, LDDP, RUN CSG.			
MW - 11.5 PPG, VIS - 42 SPQ, NO LOSSES.			
FUEL - 5735, DEL - 4400, USED - 1366.			

03-27-2010 Reported By PAT CLARK

Daily Costs: Drilling \$34,737 **Completion** \$139,072 **Daily Total** \$173,809
Cum Costs: Drilling \$590,873 **Completion** \$148,675 **Well Total** \$739,548
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM, RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8743', 1 JT CSG, FLOAT COLLAR @ 8699', 58 JTS CSG, MJ @ 6362', 59 JTS CSG, MJ @ 3961', 98 JTS CSG (216 TOTAL). P/U JT # 217, TAG BOTTOM @ 8750'. L/D JT # 217. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D WESTATES.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
12:00	16:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 694 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1265 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2526 PSI, BUMPED PLUG TO 3110 PSI. BLEED BACK 1.25 BBLS, FLOAT HELD. LEAVE HEAD ON WHILE R/D HALLIBURTON. PLUG DOWN @ 14:45. BLM NOTIFIED BY E-MAIL 3/24/2010 @ 14:00.
16:00	17:00	1.0	PACK OFF AND TEST HANGER TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS W/REDI SERVICES. HAULED 1300 BBLS TO MUD STORAGE.
18:00	06:00	12.0	RDRT. PREPARE TO MOVE 1 MILE TO CWU 1403-33 @ 07:00 ON 3-27-10 W/WESTROC TRUCKING.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - RUN CSG, CEMENTING, RIGGING DOWN.			
FUEL -3140, USED - 595, RETURNED - 2000.			
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (40.49', 40.50', 40.41', 40.52' TOL) 161.92' TO CWU 1403-33.			
TRANSFER 2 MJ (19.95' & 20.33 total 40.28) TO CWU 1403-33.			
TRANSFER 3140 GALS DIESEL FUEL @ \$2.71/GAL TO CWU 1403-33.			
06:00			RIG RELEASED @ 18:00 HRS, 3-26-10.
			CASING POINT COST \$590,873

04-01-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$590,873		Completion		\$167,175		Well Total		\$758,048	
MD	8,750	TVD	8,750	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : PBTB : 8699.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 8676' TO 60'. EST CEMENT TOP @ 970'. RW CUTTERS WIRELINE.

04-15-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,793		Daily Total		\$1,793	
Cum Costs: Drilling		\$590,873		Completion		\$168,968		Well Total		\$759,841	
MD	8,750	TVD	8,750	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTB : 8699.0 Perf : PKR Depth : 0.0

Activity at Report Time: NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-23-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$15,155	Daily Total	\$15,155
Cum Costs: Drilling	\$590,873	Completion	\$184,123	Well Total	\$774,996
MD	8,750	TVD	8,750	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 7864'-8471'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8175'-76', 8204'-05', 8237'-38', 8245'-46', 8294'-95', 8300'-01', 8315'-16', 8330'-31', 8354'-55', 8398'-99', 8445'-46', 8470'-71' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40659 GAL 16# DELTA 200 W/141300# 20/40 SAND @ 2-5 PPG. MTP 5814 PSIG. MTR 50.7 BPM. ATP 4389 PSIG. ATR 48.5 BPM. ISIP 3057 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8070'. PERFORATE MPR/LPR FROM 7864'-65', 7903'-04', 7913'-14', 7926'-27', 7933'-34', 7950'-51', 7963'-64', 7973'-74', 7978'-79', 7987'-88', 8003'-04', 8026'-27', 8033'-34', 8044'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7394 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46376 GAL 16# DELTA 200 W/162900# 20/40 SAND @ 2-5 PPG. MTP 5243 PSIG. MTR 51.1 BPM. ATP 4501 PSIG. ATR 49.2 BPM. ISIP 3271 PSIG. RD HALLIBURTON. SDFN.</p>

04-24-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$257,041	Daily Total	\$257,041
Cum Costs: Drilling	\$590,873	Completion	\$441,165	Well Total	\$1,032,038
MD	8,750	TVD	8,750	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 6361'-8471'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #3: SICP 2200 PSIG. RUWL. SET 6K CFP AT 7820'. PERFORATE MPR FROM 7577'-78', 7615'-16', 7621'-22', 7629'-30', 7665'-66', 7676'-77', 7692'-93', 7714'-15', 7730'-31', 7745'-46', 7771'-72', 7788'-89', 7801'-02' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7369 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 27693 GAL 16# DELTA 200 W/89200# 20/40 SAND @ 2-4 PPG. MTP 6400 PSIG. MTR 49.7 BPM. ATP 5326 PSIG. ATR 43.6 BPM. ISIP 2781 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7548'. PERFORATE MPR FROM 7400'-01', 7411'-12', 7420'-21', 7430'-31', 7439'-40', 7454'-55', 7461'-62', 7472'-73', 7490'-91', 7496'-97', 7510'-11', 7514'-15', 7519'-20', 7523'-24' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 2126 GAL 16# LINEAR W/2100# 20/40 SAND @ 1 PPG, 39718 GAL 16# DELTA 200 W/143300# 20/40 SAND @ 2-5 PPG. MTP 5418 PSIG. MTR 51.5 BPM. ATP 4195 PSIG. ATR 50.1 BPM. ISIP 2106 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7320'. PERFORATE UPR/MPR FROM 7004'-05', 7064'-65', 7081'-82', 7101'-02', 7105'-06', 7117'-18', 7152'-53', 7176'-77', 7229'-30', 7280'-81', 7289'-90', 7297'-98' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32631 GAL 16# DELTA 200 W/114100# 20/40 SAND @ 2-5 PPG. MTP 5117 PSIG. MTR 49.8 BPM. ATP 3893 PSIG. ATR 48.8 BPM. ISIP 2331 PSIG. RD HALLIBURTON.</p>

STAGE #6: RUWL. SET 6K CFP AT 6930'. PERFORATE UPR FROM 6632'-33', 6666'-67', 6676'-77', 6681'-82', 6706'-07', 6727'-28', 6735'-36', 6742'-43', 6750'-51', 6756'-57', 6770'-71', 6804'-05', 6900'-01', 6911'-12' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7337 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41753 GAL 16# DELTA 200 W/146600# 20/40 SAND @ 2-5 PPG. MTP 5566 PSIG. MTR 50.5 BPM. ATP 3776 PSIG. ATR 49.5 BPM. ISIP 1828 PSIG. RD HALLIBURTON.

STAGE #7: RUWL. SET 6K CFP AT 6610'. PERFORATE UPR FROM 6361'-62', 6365'-66', 6371'-72', 6376'-77', 6381'-82', 6446'-47', 6451'-52', 6572'-73', 6586'-87', 6590'-91' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26045 GAL 16# DELTA 200 W/91500# 20/40 SAND @ 2-5 PPG. MTP 6143 PSIG. MTR 50.1 BPM. ATP 4660 PSIG. ATR 49.3 BPM. ISIP 2136 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6296'. RD CUTTERS WIRELINE. SDFN.

04-28-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$20,573		Daily Total		\$20,573	
Cum Costs: Drilling		\$590,873		Completion		\$461,738		Well Total		\$1,052,611	
MD	8,750	TVD	8,750	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8699.0			Perf : 6361'-8471'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6296'. RU TO DRILL OUT PLUGS. SDFN.								

04-29-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$53,458		Daily Total		\$53,458	
Cum Costs: Drilling		\$590,873		Completion		\$515,196		Well Total		\$1,106,069	
MD	8,750	TVD	8,750	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8699.0			Perf : 6361'-8471'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6296', 6610', 6930', 7320', 7548', 7820', & 8070'. CLEANED OUT TO 8570'. LANDED TUBING @ 6952' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2050 PSIG. 60 BFPH. RECOVERED 888 BLW. 7312 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.67'

XN NIPPLE 1.30'

212 JTS 2-3/8" 4.7# N-80 TBG 6901.04'

BELOW KB 16.00'

LANDED @ 6951.92' KB

04-30-2010		Reported By		HISLOP	
Daily Costs: Drilling		\$0		Completion	\$3,755
				Daily Total	\$3,755

Cum Costs: Drilling	\$590,873	Completion	\$518,951	Well Total	\$1,109,824
MD	8,750	TVD	8,750	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 6361'-8471'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2000 PSIG. 45 BFPH. RECOVERED 999 BLW. 6313 BLWTR. 919 MCFD RATE.

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>CWU 1401-33</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047404190000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>1484 FNL 2272 FWL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>3/2/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>No activity has occurred since spud on 2/4/2010 to 3/2/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>March 02, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Mickenzie Gates</div>		<div>PHONE NUMBER</div> <div>435 781-9145</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Operations Clerk</div>	
		<div>DATE</div> <div>3/2/2010</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1401-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2010		
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 4/1/2010		

06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/04/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/04/10 @ 8:00 AM.

LOCATION COMPLETE.

03-07-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$220,774	Completion	\$0	Daily Total	\$220,774						
Cum Costs: Drilling	\$295,774	Completion	\$0	Well Total	\$295,774						
MD	2,406	TVD	2,406	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/01/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2406' KB). HAMMER AND AIR DRILLED TO 1240', ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1240' TO TOTAL DEPTH. LOST RETURNS AT 1780'. AT 1780' BLOW WELL DOWN 2 TIMES, CAUGHT 2 SAMPLES THE FIRST TIME AND 3 SAMPLES THE SECOND. BEFORE RUNNING CASING CHECKED FLUID LEVEL OF WELL (428') DEEP. WELL STOOD STATIC FOR 1 HOUR. RAN 58 JTS (2378.73') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2394.78' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180.5 BBLS FRESH WATER. FCP 150, BUMPED PLUG W/800 PSI @ 06:37 AM 3/06/2010 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS .

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS BUT CEMENT FELL BACK, WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 25 SX (5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS AND CEMENT STOOD AT SURFACE. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 5 SURVEYS WHILE DRILLING HOLE @ 1700' = 2.5 DEGREES, 1950' = 5 DEGREES, 2040' = 3 DEGREES, 2100' = 2 DEGREES & 2270' = 1.5 DEGREES.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. NOTIFIED ON 03-03/2010 @ 10:00 AM.

03-21-2010	Reported By	KEITH KAROW
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DailyCosts: Drilling	\$49,792	Completion	\$0	Daily Total	\$49,792
Cum Costs: Drilling	\$345,566	Completion	\$0	Well Total	\$345,566
MD	2,406	TVD	2,406	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1- MILE MOVE. REWORK PLUMBING ON PREMIX TANK, REPLACE BRAKE BLOCKS.CHECKED CONNECTION DERRICK IN AIR @ 16:00. 24 HRS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.44,42.42,42.12,42.10,42.73,' TOL) 211.81' FROM CWU 1377-32.
			TRANSFER 2 MJ (11.05,11.07' TOL) FROM CWU 1377-32.
			TRANSFER 2567 GALS DIESEL FUEL @ \$2.66/GAL FROM CWU 1377-32.
			FUEL USED 455
			RIG ON DAYWORK @ 06:00 3-21-2010.

03-22-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$91,714	Completion	\$1,045	Daily Total	\$92,759
Cum Costs: Drilling	\$437,280	Completion	\$1,045	Well Total	\$438,325
MD	3,740	TVD	3,740	Progress	1,334
				Days	1
				MW	11.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 3740'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG ON DAYWORK @ 06:00, 3/21/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E-MAIL ON 3-18-2010.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	13:00	3.5	INSTALL WEAR RING, START PICKING UP BHA, HSM W/ FRANKS TRS. PU BHA & TOOLS. TAG CEMENT @ 2316'. RIG DOWN TRS.
13:00	15:00	2.0	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2353' - 2401'. FC @ 2353', CSGS @ 2395'.
15:00	15:30	0.5	FIT TEST @2415' w/ 11.0 EMW.
15:30	17:00	1.5	DRILL 2410' - 2544'. WOB 10-20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 90'.
			SPUD WELL @ 15:30 3-21-10.
17:00	17:30	0.5	SURVEY 2465' - 2.0 DEG.
17:30	02:30	9.0	DRILL 2544' - 3455' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 101'.
02:30	03:00	0.5	WORK ON PUMP.
03:00	03:30	0.5	DRILL 3455' - 3519' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 128'.
03:30	04:00	0.5	SURVEY 3444' @ 2 DEG.
04:00	06:00	2.0	DRILL 3519' - 3740' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 111'. WASATCH @ 4359'.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - DRILLING FASTHOLE.
			MW - 10.5+ PPG, VIS - 36 SPQ.
			FUEL - , USED - 1332.

CHECK COM. – RAN BOP DRILL.

FIT TEST @ 2415' – 11# EMW

06:00

SPUD 7 7/8" HOLE @ 15:30 HRS ON 3-21-10.

03-23-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$30,625	Completion	\$0	Daily Total	\$30,625						
Cum Costs: Drilling	\$467,906	Completion	\$1,045	Well Total	\$468,951						
MD	5,779	TVD	5,779	Progress	2,039	Days	2	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL AHEAD @ 5779'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3740' – 4304' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 113'. WASACTH @ 4359'
11:00	11:30	0.5	SURVEY 4225 @ 1.73.
11:30	14:00	2.5	DRILL 4304' – 4555' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 100'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 4555' – 5779' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 79.
MUD LOSSES @ 5305' 150 BBLS / 6 HRS.			
BUCK CANYON TOP 5586' NORTH HORN @ 6133'.			
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS – LOTO.			
MW – 11 PPG, VIS – 37 SPQ.			
FUEL – 6474, USED – 1859.			
CHECK COM. –			

03-24-2010	Reported By	KEITH KAROW									
Daily Costs: Drilling	\$26,727	Completion	\$8,558	Daily Total	\$35,286						
Cum Costs: Drilling	\$494,634	Completion	\$9,603	Well Total	\$504,238						
MD	7,050	TVD	7,050	Progress	1,271	Days	3	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL AHEAD @ 7050'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 5779' – 5811' WOB 15-20K, RPM 70/70, SPP 2250 PSI, DP 300 PSI, ROP 64.
06:30	07:00	0.5	WORK TIGHT HOLE @ 5760'. "JARRING UP AND DOWN".
07:00	14:00	7.0	DRILL 5811' – 6190' WOB 15-20K, RPM 60/70, SPP 2250 PSI, DP 300 PSI, ROP 54.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 6190' – 7050' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 55.5.
PRICE RIVER TOP 6374' MIDDLE PRICE RIVER TOP @ 7257'.			
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS – AIR TUGGER.			
MW – 11 PPG, VIS – 40 SPQ.			
FUEL – 4550, USED – 1924.			
CHECK COM.			

03-25-2010 Reported By KEITH KAROW/PAT CLARK

Daily Costs: Drilling	\$25,811	Completion	\$0	Daily Total	\$25,811
Cum Costs: Drilling	\$520,446	Completion	\$9,603	Well Total	\$530,050

MD	8,530	TVD	8,530	Progress	1,480	Days	4	MW	11.0	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8530'

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	DRILL 7050' - 7601' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 69 FPH.
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14:00	14:30	0.5	RIG SERVICE. CHECK COM.
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14:30	06:00	15.5	DRILL 7601' - 8530'. WOB 10-20K, RPM 50-60/68, SPP 2350 PSI, DP 250 PSI, ROP 60 FPH.
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FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - FORKLIFT, AIR TUGGER.

MW - 11.2 PPG, VIS - 40 SPQ.

FUEL - 2701, USED - 1849.

03-26-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$35,689	Completion	\$0	Daily Total	\$35,689
Cum Costs: Drilling	\$556,136	Completion	\$9,603	Well Total	\$565,739

MD	8,750	TVD	8,750	Progress	220	Days	5	MW	11.5	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
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06:00	10:30	4.5	DRILL 8530' - 8750'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 49 FPH. REACHED TD @ 10:30 HRS, ON 3-25-2010.
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10:30	11:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.
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MW 11.4 PPG, VIS - 40 SPQ.

11:30	16:00	4.5	WIPER TRIP TO SURFACE. L/D REAMERS AND MM. TIGHT @ 4300' - 4200', 3500' - 2840'.
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16:00	18:00	2.0	TIH.
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18:00	19:30	1.5	WORK TIGHT HOLE, WASH AND REAM F/4300' - 4400'.
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19:30	21:00	1.5	FINISH TIH. WASH AND REAM 15' TO BOTTOM.
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21:00	22:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. RIG UP WESTATES TO LDDP. MIX AND PUMP PILL.
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22:00	04:30	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
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04:30	06:00	1.5	HSM. R/U WESTATES TO RUN PRODUCTION CASING. DETAILS ON NEXT REPORT.
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FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHT TOUR.

SAFETY MEETINGS - GAS BUSTER, LDDP, RUN CSG.

MW - 11.5 PPG, VIS - 42 SPQ, NO LOSSES.

FUEL - 5735, DEL - 4400, USED - 1366.

03-27-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$34,737	Completion	\$139,072	Daily Total	\$173,809
Cum Costs: Drilling	\$590,873	Completion	\$148,675	Well Total	\$739,548

MD	8,750	TVD	8,750	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8743', 1 JT CSG, FLOAT COLLAR @ 8699', 58 JTS CSG, MJ @ 6362', 59 JTS CSG, MJ @ 3961', 98 JTS CSG (216 TOTAL). P/U JT # 217, TAG BOTTOM @ 8750'. L/D JT # 217. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D WESTATES.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
12:00	16:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 694 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1265 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2526 PSI, BUMPED PLUG TO 3110 PSI. BLEED BACK 1.25 BBLS, FLOAT HELD. LEAVE HEAD ON WHILE R/D HALLIBURTON. PLUG DOWN @ 14:45. BLM NOTIFIED BY E-MAIL 3/24/2010 @ 14:00.
16:00	17:00	1.0	PACK OFF AND TEST HANGER TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS W/REDI SERVICES. HAULED 1300 BBLS TO MUD STORAGE.
18:00	06:00	12.0	RDRT. PREPARE TO MOVE 1 MILE TO CWU 1403-33 @ 07:00 ON 3-27-10 W/WESTROC TRUCKING.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - RUN CSG, CEMENTING, RIGGING DOWN.
			FUEL -3140, USED - 595, RETURNED - 2000.
			TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (40.49', 40.50', 40.41', 40.52' TOL) 161.92' TO CWU 1403-33.
			TRANSFER 2 MJ (19.95' & 20.33 total 40.28) TO CWU 1403-33.
			TRANSFER 3140 GALS DIESEL FUEL @ \$2.71/GAL TO CWU 1403-33.
06:00			RIG RELEASED @ 18:00 HRS, 3-26-10.
			CASING POINT COST \$590,873

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1401-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on April 29, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/30/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-30-2010

Well Name	CWU 1401-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40419	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-21-2010	Class Date	
Tax Credit	N	TVD / MD	8,750/ 8,750	Property #	063375
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,280/ 5,269				
Location	Section 33, T9S, R23E, SENW, 1484 FNL & 2272 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	306397	AFE Total	1,370,900	DHC / CWC	583,100/ 787,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	11-25-2008
11-25-2008	Reported By	SHEILA MALLOY			

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1484' FNL & 2272' FWL (SE/NW)
SECTION 33, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.995631, LONG 109.333200 (NAD 83)
LAT 39.995664, LONG 109.332522 (NAD 27)

TRUE #31
OBJECTIVE: 8750' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU 0336
ELEVATION: 5266.8' NAT GL, 5269.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5269'), 5285' KB (16')

EOG WI 100%, NRI 82.139316%

01-20-2010	Reported By	TERRY CSERE
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RECEIVED April 30, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-21-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-22-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-25-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-26-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOTING FRIDAY.

01-27-2010 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOTING FRIDAY.

01-28-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TOMORROW.

01-29-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-02-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

02-03-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

02-05-2010 **Reported By** KENT DEVENPORT/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 10% COMPLETE. - CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 02/04/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 02/03/10 @ 7:57 AM.

02-08-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

02-09-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

02-10-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/04/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/04/10 @ 8:00 AM.

LOCATION COMPLETE.

03-07-2010 Reported By KERRY SALES

Daily Costs: Drilling \$220,774 Completion \$0 Daily Total \$220,774

Cum Costs: Drilling \$295,774 Completion \$0 Well Total \$295,774

MD 2,406 TVD 2,406 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 3/01/2010. DRILLED 12-1/4" HOLE TO 2390' GL (2406' KB). HAMMER AND AIR DRILLED TO 1240', ENCOUNTERED NO WATER. DRILLED WITH FLUID FROM 1240' TO TOTAL DEPTH. LOST RETURNS AT 1780'. AT 1780' BLOW WELL DOWN 2 TIMES, CAUGHT 2 SAMPLES THE FIRST TIME AND 3 SAMPLES THE SECOND. BEFORE RUNNING CASING CHECKED FLUID LEVEL OF WELL (428') DEEP. WELL STOOD STATIC FOR 1 HOUR. RAN 58 JTS (2378.73') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2394.78' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180.5 BBLs FRESH WATER. FCP 150, BUMPED PLUG W/800 PSI @ 06:37 AM 3/06/2010 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOT RETURNS BUT CEMENT FELL BACK, WOC 2 HOURS.

TOP JOB # 4: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT RETURNS AND CEMENT STOOD AT SURFACE. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 5 SURVEYS WHILE DRILLING HOLE @ 1700' = 2.5 DEGREES, 1950' = 5 DEGREES, 2040' = 3 DEGREES, 2100' = 2 DEGREES & 2270' = 1.5 DEGREES.

KERRY SALES NOTIFIED BLM ON ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB ON 03/04/2010 @ 03:00 PM. NOTIFIED ON 03-03/2010 @ 10:00 AM.

03-21-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$49,792	Completion	\$0	Daily Total	\$49,792
Cum Costs: Drilling	\$345,566	Completion	\$0	Well Total	\$345,566
MD	2,406	TVD	2,406	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1- MILE MOVE. REWORK PLUMBING ON PREMIX TANK, REPLACE BRAKE BLOCKS.CHECKED CONNECTION DERRICK IN AIR @ 16:00. 24 HRS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.44,42.42,42.12,42.10,42.73,'TOL) 211.81' FROM CWU 1377-32.
			TRANSFER 2 MJ (11.05,11.07' TOL) FROM CWU 1377-32.
			TRANSFER 2567 GALS DIESEL FUEL @ \$2.66/GAL FROM CWU 1377-32.
			FUEL USED 455
			RIG ON DAYWORK @ 06:00 3-21-2010.

03-22-2010 Reported By KEITH KAROW

DailyCosts: Drilling	\$91,714	Completion	\$1,045	Daily Total	\$92,759
Cum Costs: Drilling	\$437,280	Completion	\$1,045	Well Total	\$438,325
MD	3,740	TVD	3,740	Progress	1,334
Days	1	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 3740'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG ON DAYWORK @ 06:00, 3/21/10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
			BLM NOTIFIED OF BOP TEST BY E-MAIL ON 3-18-2010.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	13:00	3.5	INSTALL WEAR RING, START PICKING UP BHA, HSM W/ FRANKS TRS. PU BHA & TOOLS. TAG CEMENT @ 2316'. RIG DOWN TRS.
13:00	15:00	2.0	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2353' - 2401'. FC @ 2353', CSGS @ 2395'.
15:00	15:30	0.5	FIT TEST @2415' w/ 11.0 EMW.
15:30	17:00	1.5	DRILL 2410' - 2544'. WOB 10-20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 90'.
			SPUD WELL @ 15:30 3-21-10.
17:00	17:30	0.5	SURVEY 2465' - 2.0 DEG.
17:30	02:30	9.0	DRILL 2544' - 3455' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 101'.
02:30	03:00	0.5	WORK ON PUMP.
03:00	03:30	0.5	DRILL 3455' - 3519' WOB 10-20K, RPM 70/75, SPP 2150 PSI, DP 300 PSI, ROP 128'.
03:30	04:00	0.5	SURVEY 3444' @ 2 DEG.
04:00	06:00	2.0	DRILL 3519' - 3740' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 111'. WASATCH @ 4359'.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - DRILLING FASTHOLE.
			MW - 10.5+ PPG, VIS - 36 SPQ.
			FUEL - , USED - 1332.

CHECK COM. - RAN BOP DRILL.

FIT TEST @ 2415' - 11# EMW

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS ON 3-21-10.

03-23-2010 Reported By KEITH KAROW

Daily Costs: Drilling	\$30,625	Completion	\$0	Daily Total	\$30,625
Cum Costs: Drilling	\$467,906	Completion	\$1,045	Well Total	\$468,951
MD	5,779	TVD	5,779	Progress	2,039
		Days	2	MW	10.7
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 5779'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3740' - 4304' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 113'. WASACTH @ 4359'
11:00	11:30	0.5	SURVEY 4225 @ 1.73.
11:30	14:00	2.5	DRILL 4304' - 4555' WOB 15-20K, RPM 70/75, SPP 2250 PSI, DP 300 PSI, ROP 100'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 4555' - 5779' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 79. MUD LOSSES @ 5305' 150 BBLs / 6 HRS. BUCK CANYON TOP 5586' NORTH HORN @ 6133'.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - LOTO.			
MW - 11 PPG, VIS - 37 SPQ.			
FUEL - 6474, USED - 1859.			
CHECK COM. -			

03-24-2010 Reported By KEITH KAROW

Daily Costs: Drilling	\$26,727	Completion	\$8,558	Daily Total	\$35,286
Cum Costs: Drilling	\$494,634	Completion	\$9,603	Well Total	\$504,238
MD	7,050	TVD	7,050	Progress	1,271
		Days	3	MW	11.0
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL AHEAD @ 7050'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 5779' - 5811' WOB 15-20K, RPM 70/70, SPP 2250 PSI, DP 300 PSI, ROP 64.
06:30	07:00	0.5	WORK TIGHT HOLE @ 5760'. "JARRING UP AND DOWN".
07:00	14:00	7.0	DRILL 5811' - 6190' WOB 15-20K, RPM 60/70, SPP 2250 PSI, DP 300 PSI, ROP 54.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 6190' - 7050' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 55.5. PRICE RIVER TOP 6374' MIDDLE PRICE RIVER TOP @ 7257'.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - AIR TUGGER.			
MW - 11 PPG, VIS - 40 SPQ.			
FUEL - 4550, USED - 1924.			
CHECK COM.			

03-25-2010 Reported By KEITH KAROW/PAT CLARK

Daily Costs: Drilling \$25,811 **Completion** \$0 **Daily Total** \$25,811
Cum Costs: Drilling \$520,446 **Completion** \$9,603 **Well Total** \$530,050
MD 8,530 **TVD** 8,530 **Progress** 1,480 **Days** 4 **MW** 11.0 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8530'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7050' - 7601' WOB 15-20K, RPM 65/70, SPP 2250 PSI, DP 300 PSI, ROP 69 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7601' - 8530'. WOB 10-20K, RPM 50-60/68, SPP 2350 PSI, DP 250 PSI, ROP 60 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS - FORKLIFT, AIR TUGGER.			
MW - 11.2 PPG, VIS - 40 SPQ.			
FUEL - 2701, USED - 1849.			

03-26-2010 Reported By PAT CLARK

Daily Costs: Drilling \$35,689 **Completion** \$0 **Daily Total** \$35,689
Cum Costs: Drilling \$556,136 **Completion** \$9,603 **Well Total** \$565,739
MD 8,750 **TVD** 8,750 **Progress** 220 **Days** 5 **MW** 11.5 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RUNNING 4-1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8530' - 8750'. WOB 18K, RPM 58/68, SPP 2400 PSI, DP 300 PSI, ROP 49 FPH. REACHED TD @ 10:30 HRS, ON 3-25-2010.
10:30	11:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. MW 11.4 PPG, VIS - 40 SPQ.
11:30	16:00	4.5	WIPER TRIP TO SURFACE. L/D REAMERS AND MM. TIGHT @ 4300' - 4200', 3500' - 2840'.
16:00	18:00	2.0	TIH.
18:00	19:30	1.5	WORK TIGHT HOLE, WASH AND REAM F/4300' - 4400'.
19:30	21:00	1.5	FINISH TIH. WASH AND REAM 15' TO BOTTOM.
21:00	22:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. RIG UP WESTATES TO LDDP. MIX AND PUMP PILL.
22:00	04:30	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
04:30	06:00	1.5	HSM. R/U WESTATES TO RUN PRODUCTION CASING. DETAILS ON NEXT REPORT.
FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHT TOUR.			
SAFETY MEETINGS - GAS BUSTER, LDDP, RUN CSG.			
MW - 11.5 PPG, VIS - 42 SPQ, NO LOSSES.			
FUEL - 5735, DEL - 4400, USED - 1366.			

03-27-2010 Reported By PAT CLARK

Daily Costs: Drilling \$34,737 **Completion** \$139,072 **Daily Total** \$173,809
Cum Costs: Drilling \$590,873 **Completion** \$148,675 **Well Total** \$739,548
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM, RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8743', 1 JT CSG, FLOAT COLLAR @ 8699', 58 JTS CSG, MJ @ 6362', 59 JTS CSG, MJ @ 3961', 98 JTS CSG (216 TOTAL). P/U JT # 217, TAG BOTTOM @ 8750'. L/D JT # 217. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5597'. R/D WESTATES.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
12:00	16:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 378 SX (124 BBLS, 694 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1265 SX (331 BBLS, 1859 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2526 PSI, BUMPED PLUG TO 3110 PSI. BLEED BACK 1.25 BBLS, FLOAT HELD. LEAVE HEAD ON WHILE R/D HALLIBURTON. PLUG DOWN @ 14:45. BLM NOTIFIED BY E-MAIL 3/24/2010 @ 14:00.
16:00	17:00	1.0	PACK OFF AND TEST HANGER TO 5000 PSI.
17:00	18:00	1.0	CLEAN MUD TANKS W/REDI SERVICES. HAULED 1300 BBLS TO MUD STORAGE.
18:00	06:00	12.0	RDRT. PREPARE TO MOVE 1 MILE TO CWU 1403-33 @ 07:00 ON 3-27-10 W/WESTROC TRUCKING.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - RUN CSG, CEMENTING, RIGGING DOWN.			
FUEL -3140, USED - 595, RETURNED - 2000.			
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (40.49', 40.50', 40.41', 40.52' TOL) 161.92' TO CWU 1403-33.			
TRANSFER 2 MJ (19.95' & 20.33 total 40.28) TO CWU 1403-33.			
TRANSFER 3140 GALS DIESEL FUEL @ \$2.71/GAL TO CWU 1403-33.			
06:00			RIG RELEASED @ 18:00 HRS, 3-26-10.
			CASING POINT COST \$590,873

04-01-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$590,873		Completion		\$167,175		Well Total		\$758,048	
MD	8,750	TVD	8,750	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : PBTB : 8699.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 8676' TO 60'. EST CEMENT TOP @ 970'. RW CUTTERS WIRELINE.

04-15-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,793		Daily Total		\$1,793	
Cum Costs: Drilling		\$590,873		Completion		\$168,968		Well Total		\$759,841	
MD	8,750	TVD	8,750	Progress	0	Days	8	MW	0.0	Visc	0.0

Formation : PBTB : 8699.0 Perf : PKR Depth : 0.0

Activity at Report Time: NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-23-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$15,155	Daily Total	\$15,155
Cum Costs: Drilling	\$590,873	Completion	\$184,123	Well Total	\$774,996
MD	8,750	TVD	8,750	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 7864'-8471'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8175'-76', 8204'-05', 8237'-38', 8245'-46', 8294'-95', 8300'-01', 8315'-16', 8330'-31', 8354'-55', 8398'-99', 8445'-46', 8470'-71' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40659 GAL 16# DELTA 200 W/141300# 20/40 SAND @ 2-5 PPG. MTP 5814 PSIG. MTR 50.7 BPM. ATP 4389 PSIG. ATR 48.5 BPM. ISIP 3057 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8070'. PERFORATE MPR/LPR FROM 7864'-65', 7903'-04', 7913'-14', 7926'-27', 7933'-34', 7950'-51', 7963'-64', 7973'-74', 7978'-79', 7987'-88', 8003'-04', 8026'-27', 8033'-34', 8044'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7394 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46376 GAL 16# DELTA 200 W/162900# 20/40 SAND @ 2-5 PPG. MTP 5243 PSIG. MTR 51.1 BPM. ATP 4501 PSIG. ATR 49.2 BPM. ISIP 3271 PSIG. RD HALLIBURTON. SDFN.</p>

04-24-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$257,041	Daily Total	\$257,041
Cum Costs: Drilling	\$590,873	Completion	\$441,165	Well Total	\$1,032,038
MD	8,750	TVD	8,750	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 6361'-8471'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #3: SICP 2200 PSIG. RUWL. SET 6K CFP AT 7820'. PERFORATE MPR FROM 7577'-78', 7615'-16', 7621'-22', 7629'-30', 7665'-66', 7676'-77', 7692'-93', 7714'-15', 7730'-31', 7745'-46', 7771'-72', 7788'-89', 7801'-02' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7369 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 27693 GAL 16# DELTA 200 W/89200# 20/40 SAND @ 2-4 PPG. MTP 6400 PSIG. MTR 49.7 BPM. ATP 5326 PSIG. ATR 43.6 BPM. ISIP 2781 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7548'. PERFORATE MPR FROM 7400'-01', 7411'-12', 7420'-21', 7430'-31', 7439'-40', 7454'-55', 7461'-62', 7472'-73', 7490'-91', 7496'-97', 7510'-11', 7514'-15', 7519'-20', 7523'-24' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 2126 GAL 16# LINEAR W/2100# 20/40 SAND @ 1 PPG, 39718 GAL 16# DELTA 200 W/143300# 20/40 SAND @ 2-5 PPG. MTP 5418 PSIG. MTR 51.5 BPM. ATP 4195 PSIG. ATR 50.1 BPM. ISIP 2106 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7320'. PERFORATE UPR/MPR FROM 7004'-05', 7064'-65', 7081'-82', 7101'-02', 7105'-06', 7117'-18', 7152'-53', 7176'-77', 7229'-30', 7280'-81', 7289'-90', 7297'-98' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32631 GAL 16# DELTA 200 W/114100# 20/40 SAND @ 2-5 PPG. MTP 5117 PSIG. MTR 49.8 BPM. ATP 3893 PSIG. ATR 48.8 BPM. ISIP 2331 PSIG. RD HALLIBURTON.</p>

STAGE #6: RUWL. SET 6K CFP AT 6930'. PERFORATE UPR FROM 6632'-33', 6666'-67', 6676'-77', 6681'-82', 6706'-07', 6727'-28', 6735'-36', 6742'-43', 6750'-51', 6756'-57', 6770'-71', 6804'-05', 6900'-01', 6911'-12' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7337 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41753 GAL 16# DELTA 200 W/146600# 20/40 SAND @ 2-5 PPG. MTP 5566 PSIG. MTR 50.5 BPM. ATP 3776 PSIG. ATR 49.5 BPM. ISIP 1828 PSIG. RD HALLIBURTON.

STAGE #7: RUWL. SET 6K CFP AT 6610'. PERFORATE UPR FROM 6361'-62', 6365'-66', 6371'-72', 6376'-77', 6381'-82', 6446'-47', 6451'-52', 6572'-73', 6586'-87', 6590'-91' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26045 GAL 16# DELTA 200 W/91500# 20/40 SAND @ 2-5 PPG. MTP 6143 PSIG. MTR 50.1 BPM. ATP 4660 PSIG. ATR 49.3 BPM. ISIP 2136 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6296'. RD CUTTERS WIRELINE. SDFN.

04-28-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$20,573		Daily Total		\$20,573	
Cum Costs: Drilling		\$590,873		Completion		\$461,738		Well Total		\$1,052,611	
MD	8,750	TVD	8,750	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8699.0			Perf : 6361'-8471'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6296'. RU TO DRILL OUT PLUGS. SDFN.								

04-29-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$53,458		Daily Total		\$53,458	
Cum Costs: Drilling		\$590,873		Completion		\$515,196		Well Total		\$1,106,069	
MD	8,750	TVD	8,750	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8699.0			Perf : 6361'-8471'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6296', 6610', 6930', 7320', 7548', 7820', & 8070'. CLEANED OUT TO 8570'. LANDED TUBING @ 6952' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2050 PSIG. 60 BFPH. RECOVERED 888 BLW. 7312 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.67'

XN NIPPLE 1.30'

212 JTS 2-3/8" 4.7# N-80 TBG 6901.04'

BELOW KB 16.00'

LANDED @ 6951.92' KB

04-30-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$3,755		Daily Total		\$3,755	

Cum Costs: Drilling	\$590,873	Completion	\$518,951	Well Total	\$1,109,824
MD	8,750	TVD	8,750	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8699.0	Perf : 6361'-8471'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2000 PSIG. 45 BFPH. RECOVERED 999 BLW. 6313 BLWTR. 919 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1401-33

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-40419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon
At top prod interval reported below SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon
At total depth SENW 1484FNL 2272FWL 39.99563 N Lat, 109.33320 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
02/04/2010 15. Date T.D. Reached
03/25/2010 16. Date Completed
☐ D & A ☒ Ready to Prod.
04/29/2010

17. Elevations (DF, KB, RT, GL)*
5267 GL

18. Total Depth: MD 8750 TVD 19. Plug Back T.D.: MD 8699 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2395		625		0	
7.875	4.500 N-80	11.6		8743		1643		970	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6952							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6361	8471	8175 TO 8471		3	
B)			7864 TO 8045		2	
C)			7577 TO 7802		2	
D)			7400 TO 7524		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8175 TO 8471	48,233 GALS OF GELLED WATER & 150,800# 20/40 SAND
7864 TO 8045	53,990 GALS OF GELLED WATER & 172,400# 20/40 SAND
7577 TO 7802	35,282 GALS OF GELLED WATER & 98,500# 20/40 SAND
7400 TO 7524	42,064 GALS OF GELLED WATER & 145,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/29/2010	05/04/2010	24	→	13.0	1190.0	728.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	750	1475.0	→	13	1190	728		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED

JUN 02 2010

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #87139 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6361	8471		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1242 1539 2125 4258 4363 4967 5653 6358

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

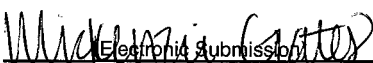
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #87139 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATESTitle OPERATIONS CLERK

Signature

Date 05/28/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1401-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7004-7298	3/spf
6632-6912	2/spf
6361-6591	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7004-7298	40,259 GALS GELLED WATER & 123,600# 20/40 SAND
6632-6912	49,310 GALS GELLED WATER & 156,100# 20/40 SAND
6361-6591	33,674 GALS GELLED WATER & 101,000# 20/40 SAND

Perforated the Lower Price River from 8175'-76', 8204'-05', 8237'-38', 8245'-46', 8294'-95', 8300'-01', 8315'-16', 8330'-31', 8354'-55', 8398'-99', 8445'-46', 8470'-71' w/ 3 spf.

Perforated the Middle Price River/Lower Price River from 7864'-65', 7903'-04', 7913'-14', 7926'-27', 7933'-34', 7950'-51', 7963'-64', 7973'-74', 7978'-79', 7987'-88', 8003'-04', 8026'-27', 8033'-34', 8044'-45' w/ 2 spf.

Perforated the Middle Price River from 7577'-78', 7615'-16', 7621'-22', 7629'-30', 7665'-66', 7676'-77', 7692'-93', 7714'-15', 7730'-31', 7745'-46', 7771'-72', 7788'-89', 7801'-02' w/ 2 spf.

Perforated the Middle Price River from 7400'-01', 7411'-12', 7420'-21', 7430'-31', 7439'-40', 7454'-55', 7461'-62', 7572'-73', 7490'-91', 7496'-97', 7510'-11', 7514'-15', 7519'-20', 7523'-24' w/ 2 spf.

Perforated the Upper Price River/Middle Price River from 7004'-05', 7064'-65', 7081'-82', 7101'-02', 7105'-06', 7117'-18', 7152'-53', 7176'-77', 7229'-30', 7280'-81', 7289'-90', 7297'-98' w/ 3 spf.

Perforated the Upper Price River from 6632'-33', 6666'-67', 6676'-77', 6681'-82', 6706'-07', 6727'-28', 6735'-36', 6742'-43', 6750'-51', 6456'-57', 6770'-71', 6804'-05', 6900'-01', 6911'-12' w/ 2 spf.

Perforated the Upper Price River from 6361'-62', 6365'-66', 6371'-72', 6376'-77', 6381'-82', 6446'-47', 6451'-52', 6572'-73', 6586'-87', 6590'-91' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7251
Lower Price River	8008
Sego	8574

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1401-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FNL 2272 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404190000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2014
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> OTHER			
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="Well Connect"/>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 CWU 1401-33 has been connected to Davies Road Facility on November 1, 2014. All wells producing at the Davies Road Facility are with PA# A-Z, AA-BB, UTU63013BF.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 08, 2015

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 12/17/2014	